



IMPACT OF ADDITION OF TITANIUM DIOXIDE (TiO₂) NANO PARTICLE ON THE DIELECTRIC PROPERTIES OF BIODIESEL EXTRACTED FROM JATROPHA OIL

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Abstract

Vegetable oils are gaining increasing attention as sustainable substitutes for conventional mineral oils in electrical insulation applications due to their biodegradability, renewability, and favorable thermal characteristics. Among these alternatives, *Jatropha curcas* oil has demonstrated promising dielectric properties, particularly adequate electrical breakdown strength for high-voltage applications. However, there remains limited understanding of the dielectric behavior of *Jatropha* biodiesel modified with metal oxide nanoparticles, as most existing studies focus on crude or refined oils and employ narrow or unsystematic nanoparticle loadings, with insufficient correlation between structural characteristics and dielectric performance. In this study, the effect of titanium dioxide (TiO₂) nanoparticle incorporation on the dielectric properties of biodiesel derived from purified *Jatropha curcas* oil was systematically investigated. The crude oil was first purified and transesterified to obtain biodiesel, after which TiO₂ nanoparticles were dispersed at concentrations ranging from 0.1 wt.% to 0.5 wt.% in increments of 0.1 wt.%. Structural, elemental, and molecular characterizations of the crude oil, biodiesel, and nanoparticle-modified samples were conducted using Scanning Electron Microscopy (SEM), X-ray Diffraction (XRD), X-ray Fluorescence (XRF), and Fourier Transform Infrared Spectroscopy (FTIR). Dielectric parameters, including dielectric constant (ϵ'), dielectric loss (ϵ''), and dissipation factor ($\tan \delta$), were measured over a range of temperatures using a digital LCR meter. The results demonstrate that the incorporation of TiO₂ nanoparticles significantly enhances the dielectric performance of *Jatropha* biodiesel by reducing dielectric losses and improving polarization stability. These findings highlight the potential of TiO₂-modified *Jatropha* biodiesel as an environmentally friendly and high-performance insulating fluid for high-voltage and high-temperature electrical applications.

Keywords: Biodiesel, Vegetable oil, *Jatropha* oil, Titanium Dioxide (TiO₂)

1. Introduction

Power transformers are indispensable components of modern electrical power systems, enabling efficient transmission and distribution of alternating-current (AC) electricity. Their operational reliability depends largely on the condition of the

insulation system, which typically consists of cellulose-based paper impregnated with insulating oil that provides both electrical insulation and cooling (Saha, 2003). Over time, mineral oil–paper insulation systems deteriorate under combined thermal, electrical, and chemical stresses, leading to

reduced dielectric strength, mechanical degradation, and eventual shortening of transformer service life (Prevost and Oommen, 2006). Consequently, continuous improvement and proper selection of insulating liquids are essential for ensuring safe and reliable transformer operation (Yuan *et al.*, 2023).

Dielectric liquids have been used in transformers for decades because they provide electrical insulation, facilitate heat dissipation, and suppress electrical arcing (Wang *et al.*, 2012; Boyekong *et al.*, 2021). Mineral oil remains the most widely applied insulating fluid due to its favorable dielectric strength, low viscosity, and effective cooling capability (Navas *et al.*, 2012; Wang & Tang, 2018; Tlhabologo *et al.*, 2021). The cooling performance of transformer oil is governed by key thermophysical properties, including viscosity, thermal conductivity, specific heat capacity, density, and thermal expansion coefficient, which collectively influence oil circulation and heat-transfer efficiency (Wang & Tang, 2018; Nadolny, 2024). While improved thermal conductivity and heat capacity enhance hot-spot cooling, unfavorable changes in viscosity or flow behavior can reduce convective heat transfer and elevate operating temperatures (Deenesh *et al.*, 2021).

Despite its technical advantages, mineral oil presents significant environmental and safety concerns. Its fossil-based origin, poor biodegradability, and relatively low flash and fire points pose risks of environmental contamination and fire hazards during leakage, spillage, or fault conditions (Manish *et al.*, 2021; Nogueira *et al.*, 2022). These limitations have intensified research into alternative insulating fluids that offer improved environmental sustainability and fire safety without compromising electrical performance. Natural and synthetic ester-

based oils have emerged as promising substitutes because they are biodegradable, derived from renewable sources, and exhibit higher flash and fire points than mineral oil (Nogueira *et al.*, 2022; Méndez *et al.*, 2024). Transformer retrofilling studies and mixed-oil investigations further demonstrate that natural esters can deliver acceptable dielectric and thermal performance alongside enhanced fire safety, supporting their application in existing transformer fleets (Wang *et al.*, 2022; Karaman *et al.*, 2023; McShane *et al.*, 2023). Broader reviews also identify ester-based oils and nanofluids as viable solutions to the environmental drawbacks of conventional mineral oil (Jacob *et al.*, 2020; Olmo *et al.*, 2022; Siddique *et al.*, 2025).

Growing ecological awareness has further driven interest in vegetable-oil-based biodiesels as transformer insulating fluids. These oils are biodegradable, exhibit high flash points, and possess favorable lubrication and dielectric properties (Karthik *et al.*, 2022). Common natural ester sources include rapeseed, soybean, sunflower, palm, and *Jatropha curcas*. Among these, *Jatropha curcas* oil is particularly attractive because it is non-edible, can be cultivated on marginal land, and has a fatty-acid composition well suited for dielectric applications (Mahlia *et al.*, 2020). Nevertheless, biodiesel-based insulating fluids may suffer from elevated dielectric losses and limited thermal-oxidation stability, which can restrict their long-term performance in high-voltage environments.

To address these limitations, nanotechnology has been increasingly explored as a means of enhancing the electrical and thermal performance of insulating fluids. Siddique *et al.*, (2025) developed a nanofluid by blending three vegetable oils castor, flaxseed, and blackseed into a novel base fluid that

outperformed all other samples evaluated, thereby demonstrating superior performance characteristics. The findings confirm the strong potential of natural ester-based vegetable oil nanofluids as viable and sustainable alternatives, attributable to their favorable intrinsic properties and the environmentally benign synthesis approach employed. The addition of metal-oxide nanoparticles such as TiO_2 , ZnO , and Al_2O_3 has been shown to improve dielectric strength, suppress dielectric losses, and modify polarization and charge-transport mechanisms in insulating liquids (Soudagar *et al.*, 2021; Daniel *et al.*, 2024). Among these additives, titanium dioxide (TiO_2) nanoparticles are particularly promising due to their high permittivity, excellent dielectric strength, thermal stability, and chemical inertness. However, most existing studies focus on crude or refined vegetable oils, apply limited or non-systematic nanoparticle concentrations, and rarely establish a clear relationship between nanoparticle-induced structural characteristics and temperature-dependent dielectric behavior (Sudhakar *et al.*, 2024; Widagdo *et al.*, 2025). In view of these research gaps, the present study investigates the impact of TiO_2 nanoparticle addition on the dielectric properties of biodiesel extracted from *Jatropha curcas* oil. Biodiesel is first produced from *Jatropha* oil and subsequently modified with finely incremented TiO_2 nanoparticle loadings. The study evaluates how nanoparticle incorporation influences key dielectric parameters over a range of operating temperatures, while correlating microstructural, elemental, and molecular characteristics with observed electrical behavior. Through this systematic approach, the work seeks to clarify the mechanisms by which TiO_2 nanoparticles enhance polarization stability and reduce dielectric

losses without chemically altering the biodiesel matrix, thereby contributing to the development of environmentally friendly nanofluid insulating systems for high-voltage transformer applications.

2. Materials and Methods

2.1 Materials

Crude *Jatropha curcas* oil obtained from local sources was used as the feedstock for biodiesel production. Analytical-grade methanol served as the alcohol reagent, while Sulfuric acid (H_2SO_4) and sodium hydroxide (NaOH) pellets were employed as the acid and base catalysts, respectively, in the two-step transesterification process. Commercial Titanium Dioxide (TiO_2) nanoparticles with particle sizes below 100 nm and a purity greater than 99% were utilized as a heterogeneous catalyst and additive. Distilled water was used during the washing and purification stages to remove residual impurities.

2.2 Biodiesel production

Biodiesel used in this study was produced from *Jatropha curcas* oil using a widely adopted two-step transesterification process to accommodate the relatively high free fatty acid (FFA) content commonly found in crude *Jatropha* oil. (1) acid-catalyzed esterification to reduce free fatty acids (FFA) below 1% (H_2SO_4 , methanol), followed by (2) base-catalyzed transesterification (NaOH , methanol) to convert triglycerides to fatty acid methyl esters (FAME). Reaction conditions (molar ratios, temperatures, reaction times) followed optimized laboratory practice; separation and washing procedures ensured removal of glycerol and residues. The two-step approach acid esterification to reduce FFA followed by base-catalyzed methanolysis minimizes soap formation, improves catalyst efficiency and

yields, and is well documented for non-edible feedstocks (Farouk, 2024).

2.2.1 Feedstock pretreatment and purification

Crude *Jatropha* oil was first heated to ~100–110 °C under mild vacuum or dry heat to remove entrained water and volatile impurities, then filtered to remove particulates and solid debris. Moisture removal is critical because water promotes saponification and lowers biodiesel yield (Osman, 2024). Degumming (hot-water treatment / centrifugation) was performed where necessary to remove phospholipids and gums that can interfere with catalyst performance (Maniam, 2023; Osman, 2024).

2.2.2 Acid esterification (FFA reduction)

Because high FFA (>1–2%) causes saponification during base transesterification, a pre-esterification step using an acid catalyst (typically H₂SO₄ at 0.5–1.0 wt.% of oil) and excess methanol (molar ratios commonly 6:1–12:1) was performed at 60 °C for 1 hour to convert FFAs to methyl esters (Farouk, 2024; Ahmed, 2024). The reaction mixture was allowed to settle and the aqueous/acidic phase (containing converted FFA by-products) was separated prior to the base step. This procedure follows best practices summarized in recent transesterification reviews.

2.2.3 Base-catalyzed transesterification (main conversion)

Following FFA reduction to <1%, the pretreated oil underwent base-catalyzed transesterification using NaOH (typical loadings 0.5–1.5 wt.% relative to oil) with methanol (commonly 6:1 molar ratio) at 60 °C under vigorous stirring for 1 hour.

Reaction conditions (molar ratio, catalyst concentration, temperature and time) were chosen in accordance with kinetic and optimization studies to achieve high conversion while limiting side reactions (Jain, 2010; Farouk, 2024). After reaction, the mixture was allowed to separate; the denser glycerol-rich bottom layer was drained to yield crude biodiesel on top.

2.2.4 Phase separation, washing and purification

The crude biodiesel layer contains residual methanol, catalyst salts, unreacted glycerides and soaps; these impurities must be removed to meet fuel standards. Traditional wet-washing (sequential warm water washes, often including an acidified first wash to neutralize residual alkali) effectively removes water-soluble contaminants, methanol and catalyst residues (Osman, 2024; Jariah *et al.*, 2021). However, to reduce wastewater generation and process costs, dry-washing using adsorbents (e.g., magnesol, ion-exchange resins, or bio-adsorbents such as sawdust) or membrane techniques have been proposed and demonstrated as effective alternatives (Arenas, 2021; Atadashi *et al.*, 2015). The selection of washing/drying protocol must ensure residual water <500 ppm and low glycerol/soap levels to avoid interference with downstream nanoparticle dispersion and dielectric testing.

2.2.5 Drying and final conditioning

After washing, biodiesel was dried (e.g., gentle heating at 80–110 °C and/or vacuum drying) to remove dissolved and entrained water; Karl-Fischer titration or Coulometric moisture measurement are recommended to verify water content (Fregolente *et al.*, 2015). Drying is essential prior to any nanoparticle dispersion because moisture elevates dielectric loss and can catalyse degradation

during storage. Alternative moisture removal strategies such as adsorption with molecular sieves or hydrophilic hydrogels have also been validated in the literature.

2.2.6 Rationale for the chosen protocol and quality control

The combined two-step transesterification and careful purification/drying protocol was selected to (a) maximize FAME conversion and biodiesel yield, (b) minimize residual catalyst and soap, and (c) produce a low-water, low-ionic-contaminant biodiesel suitable for reproducible dielectric characterization. These steps conform to established practice and industry guidance (Farouk, 2024; Osman, 2024), and were validated by routine quality checks (acid value, kinematic viscosity, density, residual methanol and water content) following ASTM/EN standard test methods prior to nanoparticle dosing and dielectric measurements.

2.3 TiO₂ Doping Procedure

TiO₂ nanoparticles were added as a heterogeneous catalyst / additive at concentrations of 0.0, 0.1, 0.2, 0.3, 0.4 and 0.5 wt.% relative to oil mass. The nanoparticles were dispersed by magnetic stirring and brief ultrasonication prior to transesterification (two-step process), and doped biodiesel samples were prepared for physicochemical testing after phase separation and drying.

2.4 Characterization

FTIR, XRD, SEM: TiO₂ nanoparticle phase and morphology were characterized by XRD and SEM; FTIR confirmed functional groups and interaction signatures for crude, purified and TiO₂-doped biodiesel.

2.5 Dielectric Measurements

The dielectric characterization of the biodiesel samples both pure and TiO₂-doped was conducted to evaluate the influence of nanoparticle concentration on the electrical insulating behavior of *Jatropha* biodiesel. Three key dielectric parameters were examined: dielectric constant (ϵ') obtained from eqn 2, dielectric loss (ϵ'') from eqn 1, and dissipation factor ($\tan \delta$) measured directly from the LCR meter. These parameters are critical indicators of the fluid's ability to store electrical energy, resist dielectric heating, and minimize conductive or polarization losses. The measurements were performed using a precision Digital LCR Meter equipped with temperature control and frequency-sweep capabilities.

2.5.1 Instrumentation and Measurement Setup

A digital LCR meter (typically operating in the frequency range of 100 Hz–1 MHz) was used due to its high accuracy in impedance-based dielectric testing. The LCR meter was connected to a parallel-plate liquid dielectric test cell, consisting of:

- Two stainless-steel electrodes (circular, polished)
- A fixed electrode spacing (typically 2–4 mm)
- A thermostatic jacket around the test cell for temperature regulation

The test cell constant was obtained from the manufacturer and cross-validated using standard calibration fluids. The biodiesel samples were preconditioned and maintained within the desired temperature using a circulating water bath with ± 0.1 °C stability to ensure reproducibility. Temperature points tested were 20 °C, 40 °C, 60 °C, 80 °C, and 100 °C.

2.5.2 Calibration Procedure

Before measurements, the LCR meter and test cell were calibrated using:

1. Open-circuit calibration – to compensate for stray capacitance.
2. Short-circuit calibration – to account for lead inductances and plate resistance.
3. Standard dielectric fluid validation – typically transformer mineral oil with known ϵ' and $\tan \delta$ values was used to confirm system accuracy.

Calibration was repeated after every set of samples or anytime temperature drift was detected.

2.5.3 Sample Preparation for Measurement

Each biodiesel sample (0.0–0.5 wt.% TiO₂) was:

1. Thoroughly homogenized using an ultrasonic bath for 5–10 minutes to minimize nanoparticle sedimentation.
2. Degassed under mild vacuum to remove trapped air bubbles that could distort dielectric readings.
3. Injected carefully into the test cell to avoid air entrapment.

The samples were allowed to thermally equilibrate for about 10 minutes at each temperature before measurement.

2.5.4 Measurement Procedure

Dielectric parameters were obtained using the LCR meter in capacitance (C_p) and dissipation factor (D) mode because:

- ϵ' is directly related to capacitance
- $\tan \delta$ is directly measured as the dissipation factor
- ϵ'' is derived from:

$$\epsilon'' = \epsilon' \cdot \tan \delta$$

1

For each sample, measurements were taken at multiple frequencies (100 Hz–1 MHz), but results at 1 kHz were used as the primary reference because this frequency is widely adopted in transformer liquid diagnostics.

The dielectric constant was calculated using:

$$\epsilon' = \frac{C_p \cdot d}{\epsilon_0 \cdot A}$$

2

Where:

- C_p: measured capacitance
- d: electrode gap
- A: electrode area
- ϵ_0 : permittivity of free space

Data for each temperature-frequency point were recorded in triplicate, and the average value was used to minimize instrumental and environmental errors.

2.5.5 Rationale for Dielectric Testing Method

The chosen measurement technique is consistent with transformer insulation fluid standards such as:

- IEC 60247 (Measurement of relative permittivity, dielectric dissipation factor, and DC resistivity of insulating liquids)
- ASTM D150 (AC loss characteristics and permittivity)

Measuring ϵ' , ϵ'' , and $\tan \delta$ provides insight into:

- Polarization behavior (interfacial and dipolar)
- Energy storage capability
- Insulation losses under AC stress
- Effectiveness of TiO₂ as dielectric enhancement additive

Because dielectric properties are highly sensitive to temperature and moisture, analytical conditions were tightly controlled.

2.5.6 Consideration for Nanoparticle Stability

Nanoparticle-based dielectric fluids may show:

- Agglomeration
- Sedimentation
- Interfacial polarization effects

Thus, immediate testing after dispersion and maintaining mild agitation before measurement ensure that dielectric readings

reflect the true behavior of a stable nanoenhanced biodiesel system.

3. Results

3.1 Characterization of the samples

3.1.1 XRF of TiO₂

Table 1 below shows the XRF elemental percentage concentration of TiO₂, based on the result TiO₂ has the highest elemental composition of 93.8% followed by MgO 0.81% and Al₂O₃ with the least elemental composition of 0.049%.

Table 1: XRF elemental percentage concentration

Oxide	Percentage Composition (%)
Al ₂ O ₃	0.049
Ni ₂ O	0.69
CuO	0.04
ZnO	0.317
Ta ₂ O ₅	0.185
Na ₂ O	0.75
MgO	0.81
TiO ₂	93.75
SiO ₂	0.2565
P ₂ O ₂	0.8
SO	0.1408
Cl	0.0649
CaO	0.57
TiO	0.032

3.1.2 XRD of TiO₂

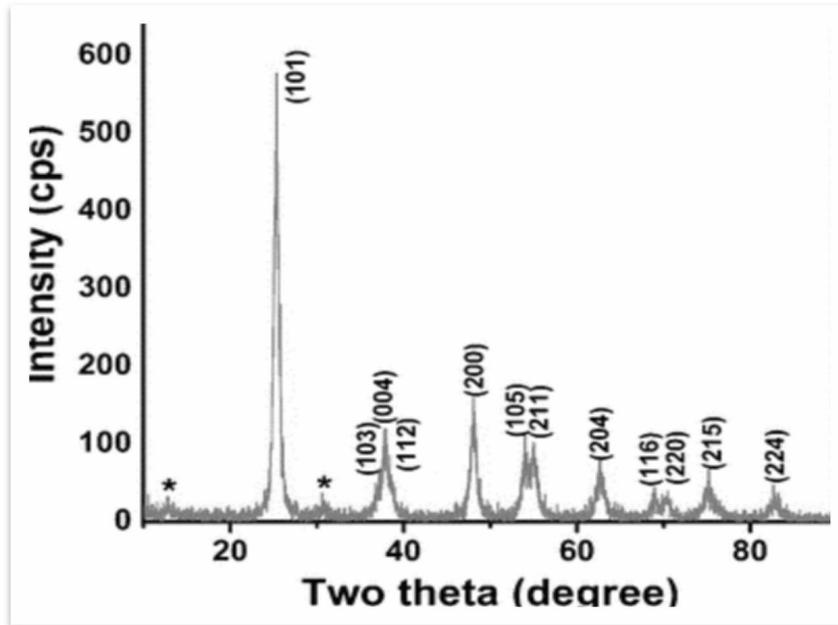


Fig. 1: XRD Pattern of TiO₂ Nanoparticles

The XRD pattern of commercial TiO₂ as shown in Fig. 1 affirms the presence of TiO₂ nanoparticles. The prominent peaks were compared with JCPDS data (PDF No: 21-1272) (anatase TiO₂), and dashed lines were located at $2\theta = 25.30^\circ$, 48.07° , and 62.66° , which are the strong diffraction peaks associated with the anatase phase and the peaks obtained in the pattern coincides well with the literature. In the XRD pattern of the TiO₂ nanoparticles, the diffraction peaks corresponding to 2θ values near 25.3° and 48.0° are characteristic of the *anatase* crystalline phase of titanium dioxide. Specifically, the intense peak at approximately $2\theta \approx 25.3^\circ$ can be indexed to the (101) lattice plane, while the peak near 48.0° corresponds to the (200) reflection of the anatase structure, as confirmed by comparison with standard TiO₂ diffraction data and recent studies on anatase-phase TiO₂ nanomaterials (Águila-Martínez *et al.*, 2025; Sellami *et al.*, 2025). The high intensity and

3.1.3 SEM Analyses of TiO₂

sharpness of the (101) peak are indicators of good crystallinity and well-ordered lattice planes, since narrow, intense peaks imply large coherent scattering domains and low microstrain within the crystal lattice (Águila-Martínez *et al.*, 2025; Structural and optical characterization of TiO₂ nanoparticles, 2025). Together, these strong, well-defined peaks confirm that the prepared TiO₂ sample predominantly crystallizes in the anatase phase with high structural order and purity. The peaks marked with asterisks (*) represent weak reflections that do not match the characteristic anatase TiO₂ planes and are therefore attributed to minor impurity phases, trace residual precursors, or background/instrumental contributions. The low intensity of these asterisk-marked peaks indicates that such secondary phases are present only in negligible amounts and do not significantly affect the overall crystallinity or phase purity of the TiO₂ nanoparticles.

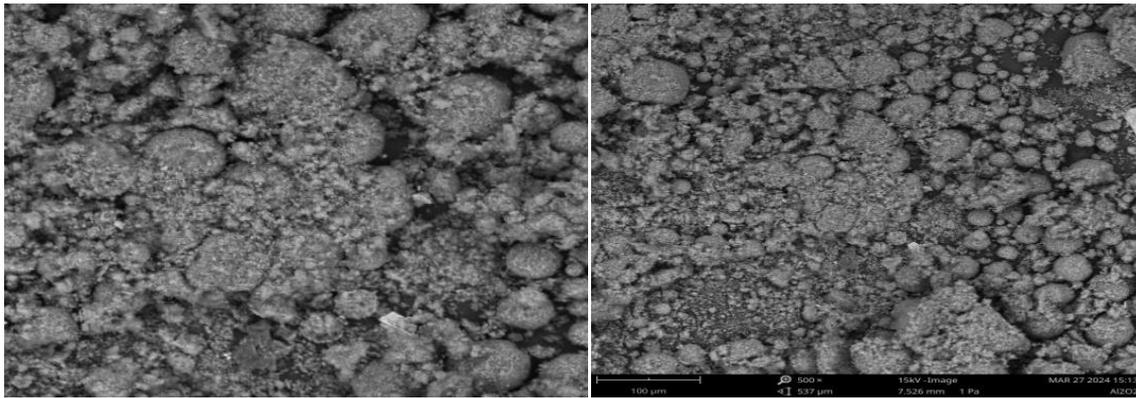


Fig. 2: SEM images of titanium dioxide

Figure 2 shows Scanning Electron Microscope of TiO₂. It indicates the presence of dispersed particles. The SEM micrograph revealed that the particle size of TiO₂ was in the nanometer range. The small particle size of TiO₂ provides a large specific surface area, enhancing the interaction between hydroxyl ions (OH⁻) in solution and the TiO₂ surface, which leads to the formation of highly reactive hydroxyl radicals (•OH). These

radicals act as strong oxidizing agents and are responsible for the degradation of dye molecules adsorbed on the TiO₂ surface. Morphological analysis further indicates that TiO₂ nanoparticles are typically spherical, smooth, and uniformly distributed, forming a homogeneous catalyst structure without irregular surface features (Fujishima *et al.*, 2008; Hoffmann *et al.*, 1995).

3.1.4 FTIR SPECTRA

3.1.4.1 FTIR of TiO₂

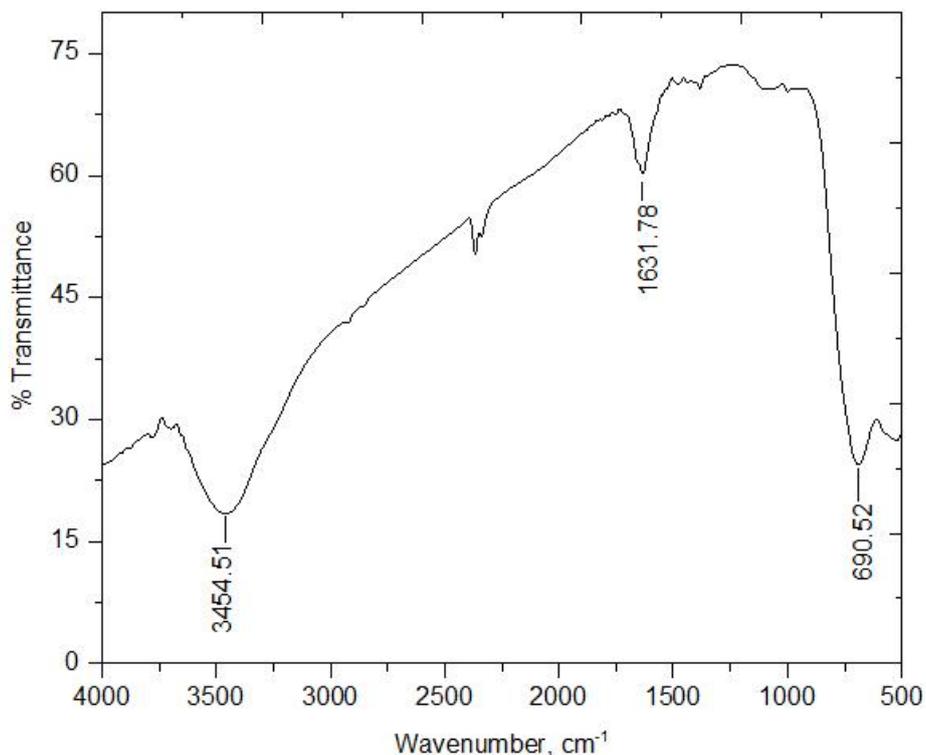


Fig 3: FTIR spectrum of TiO₂

The FTIR spectrum of TiO₂ exhibited several characteristic absorption bands, as shown in Fig. 3. The broad band observed at approximately 3454 cm⁻¹ corresponds to the O–H stretching vibration, while the band around 1632 cm⁻¹ is attributed to the O–H bending vibration of physically adsorbed water molecules, indicating the presence of surface hydroxyl groups. The strong

absorption band near 690 cm⁻¹ is assigned to Ti–O stretching vibrations, which are characteristic of titanium dioxide and confirm the formation of the TiO₂ structure (Nakamoto, 2009).

3.1.4.2 FTIR of crude Jatropha oil

The presence of ester fatty acid in a carboxyl group was justified by employing FTIR on Jatropha seed oil.

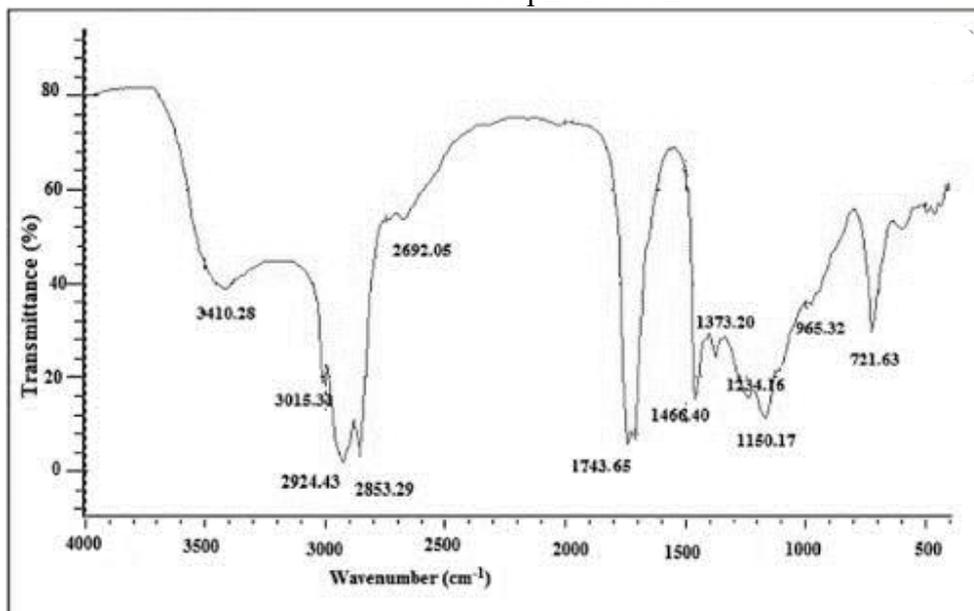


Fig. 4: FTIR of crude Jatropha Oil

The broad O–H stretch around 3470 cm⁻¹ suggests the presence of moisture or minor free fatty acids in crude oil, which is typical before purification. A prominent peak near 1745 cm⁻¹ corresponds to the C=O stretch of ester linkages in triglycerides, confirming that the oil is rich in triacylglycerols. Peaks between 2925 and 2854 cm⁻¹ are indicative of –CH₂– groups, reflecting the long-chain fatty acid components that dominate vegetable oils. The presence of alkene groups (C=C) is confirmed by the weak absorption near 3010 cm⁻¹, indicative of unsaturated fatty acids like oleic and linoleic acid. The strong ester (C=O and C–O) signals suggest the oil is a good feedstock for

transesterification due to the high triglyceride content. Presence of unsaturation (C=C) also impacts oxidative stability and cold flow properties, which are important parameters for biodiesel quality. The absence of significant free fatty acid peaks (which typically appear near 1700–1710 cm⁻¹ for carboxylic acids) indicates a relatively low FFA content, reducing the risk of soap formation during base-catalyzed transesterification.

FTIR Analysis of Purified and TiO₂-Doped Jatropha Oil

FTIR spectroscopy was further employed to analyze the chemical transformations that occurred during the purification and

nanoparticle doping of Jatropha oil. The comparison of spectra before and after purification, and following TiO₂ nanoparticle addition, reveals subtle but important chemical changes relevant to the biodiesel production process.

FTIR Spectrum of Purified Jatropha Oil

Purification of crude Jatropha oil typically involves degumming, neutralization, and sometimes bleaching to remove gums, free fatty acids (FFAs), and other impurities. This refining process alters the FTIR profile slightly, especially in regions associated with hydroxyl and carboxyl groups. A reduction in the broad O–H peak (compared to crude oil) indicates successful removal of water and FFAs. The C=O ester peak remains strong, confirming that the triglyceride structure is intact. The absence of FFA-associated carboxylic acid peaks (around 1708 cm⁻¹) suggests that neutralization was effective. The purified oil is chemically stable and compositionally suitable for

transesterification without risk of excessive soap formation.

FTIR Spectrum of TiO₂ Doped Jatropha Oil

When TiO₂ nanoparticles are added to purified Jatropha oil, physical interactions and potential weak chemical interactions between the TiO₂ surface and polar functional groups in the oil can result in noticeable spectral changes. However, since TiO₂ acts primarily as a catalyst and is chemically stable, the FTIR spectrum of the doped oil remains similar with a few key differences. A weak Ti–O–C signal may appear in the fingerprint region (500–600 cm⁻¹), suggesting possible interaction between TiO₂ and ester/carboxyl groups. Slight shift in the carbonyl (C=O) peak indicates weak coordination or adsorption on the TiO₂ surface. The overall ester structure remains intact, confirming that TiO₂ does not chemically degrade the oil but may aid in activation during transesterification.

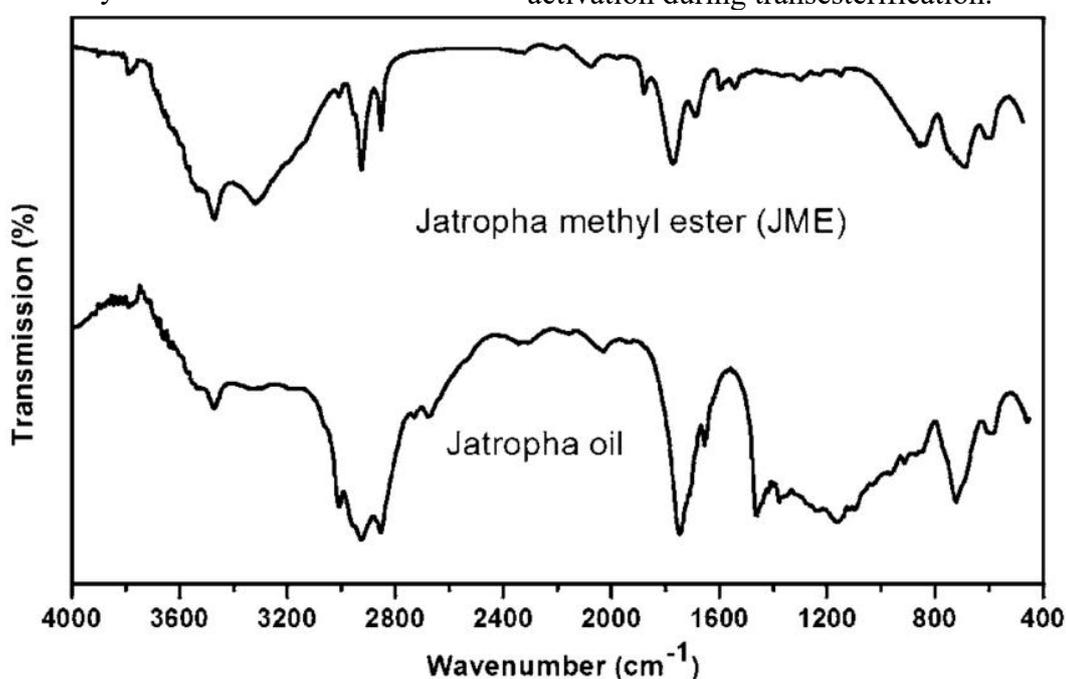


Fig 5: FTIR Analysis of crude and purified jatropha oil

Purification reduces unwanted polar components (like FFAs and water), leading to a cleaner and more defined FTIR spectrum. TiO₂ doping does not chemically alter the

core structure of the oil but shows weak physical interactions with biodiesel functional groups, consistent with the behavior of supported metal oxide nanoparticles (Qamar *et al.*, 2023). These interactions may occur via surface adsorption mechanisms without disrupting triglyceride integrity. This explains why TiO₂ can act as an effective heterogeneous catalyst, enhancing reactivity and reaction performance. For example, biodiesel production performance has been shown to improve when TiO₂-based nanocatalysts are used, with enhanced conversion and kinetics relative to conventional catalysts (Hanif *et al.*, 2023).

FTIR analysis of purified and TiO₂ doped Jatropha oil demonstrates that the essential triglyceride structure is retained through processing. The purification step improves the chemical clarity of the oil, while TiO₂ doping introduces subtle physical interactions that enhance catalytic performance during transesterification. These observations confirm the chemical readiness and compatibility of the oil for biodiesel production.

3. Results and Discussion

3.1 Dielectric Constant (ϵ')

The dielectric constant (ϵ') indicates the ability of a material to store electrical energy when subjected to an alternating electric field. For biodiesel-based insulating fluids, a higher

ϵ' value supports improved charge storage, enhanced polarization, and stronger insulating performance in high-voltage equipment. Fig. 6 presents the dielectric constant of pure and TiO₂-doped Jatropha biodiesel measured at temperatures ranging from 20 °C to 100 °C and nanoparticle concentrations between 0.0 and 0.5 wt.%.

A clear trend is observed: ϵ' increases with both temperature and TiO₂ nanoparticle loading. The rise with temperature is attributed to enhanced thermal agitation that facilitates dipole orientation and improves dielectric polarization. Similarly, TiO₂ nanoparticles enhance ϵ' due to their high intrinsic permittivity, interfacial (Maxwell–Wagner–Sillars) polarization, and increased surface area contributing to charge carrier trapping at the oil–nanoparticle interface.

At 20 °C, ϵ' ranges from 4.41 (0.0 wt.%) to 5.47 (0.5 wt.%). At 100 °C, the dielectric constant increases further, ranging from 4.82 to 5.88. These findings agree with recent studies reporting positive permittivity enhancement when dispersing metal oxide nanoparticles in vegetable-oil-based dielectrics (Eze *et al.*, 2023; Abid *et al.*, 2019; Daniel *et al.*, 2024). The progressive rise in ϵ' with nanoparticle concentration confirms that TiO₂ is effective in improving the dielectric behavior of Jatropha biodiesel, making it a promising candidate for transformer insulation applications.

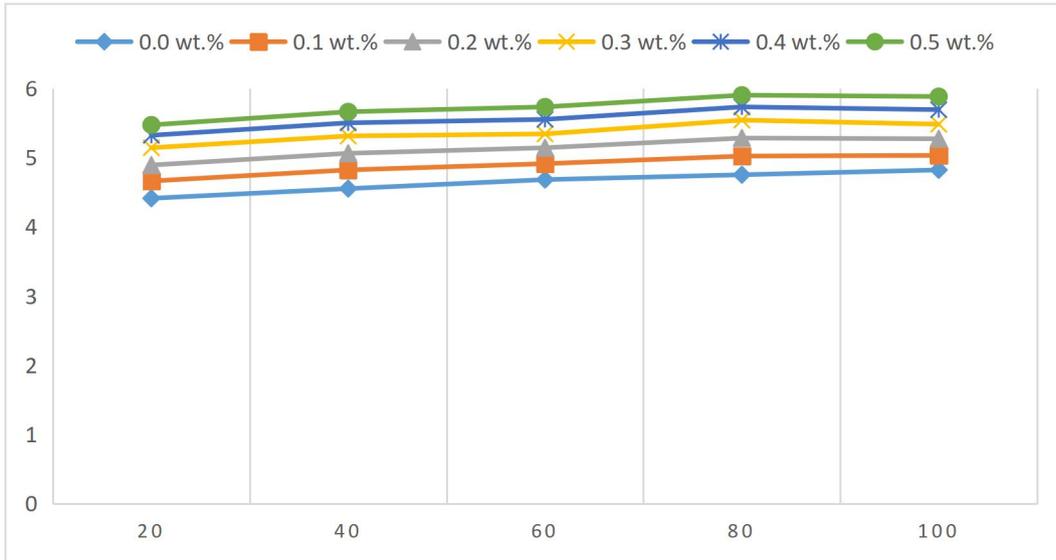


Fig 6: Dielectric constant (ϵ') of jatropha biodiesel at different temperatures and TiO_2 loadings

3.2 Dielectric Loss (ϵ'')

Dielectric loss (ϵ'') reflects the amount of electrical energy dissipated as heat within the material under an alternating electric field. Lower ϵ'' values indicate better insulating performance. Figure 7 shows that ϵ''

increases slightly with temperature due to increased molecular agitation and conduction losses. However, TiO_2 addition slightly reduces ϵ'' at all temperatures up to 0.4 wt.%, confirming improved insulating behavior. A minor rise at 0.5 wt.% is consistent with nanoparticle agglomeration reported in literature.

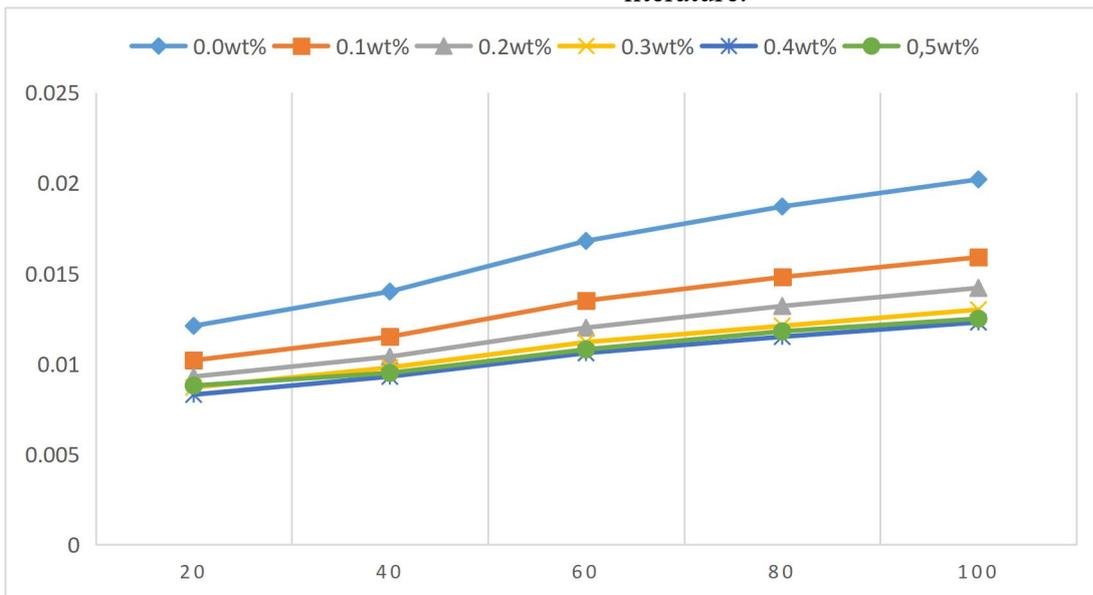


Fig 7: Dielectric Loss (ϵ'') of Jatropha Biodiesel at Different Temperatures and TiO_2 Loadings

3.3 Dissipation Factor ($\tan \delta$)

The dissipation factor is a ratio of dielectric loss to dielectric constant and indicates overall dielectric quality. A lower $\tan \delta$ corresponds to minimal energy loss and superior insulation.

Fig. 8 shows that $\tan \delta$ increases with temperature, which is typical for ester-based insulating fluids. TiO_2 addition systematically reduces $\tan \delta$, with minimum values consistently found between 0.2–0.4 wt.%, indicating the optimal nanoparticle loading range for enhanced dielectric performance.

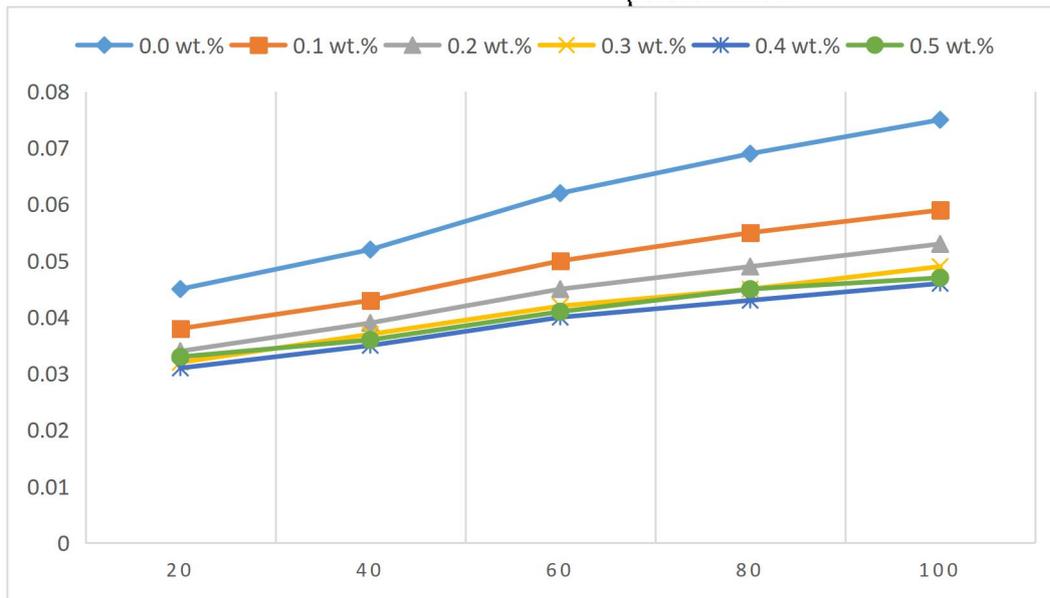


Fig 8: Dissipation Factor ($\tan \delta$) of Jatropha Biodiesel at Different Temperatures and TiO_2 Loadings

3.4 Temperature Effects

Temperature increased ϵ' but also increased ϵ'' slightly, though the effect was mitigated by nanoparticle addition. TiO_2 nanoparticles significantly improved high-temperature dielectric stability, consistent with findings by Daniel et al. (2024).

3.5 Optimal Nanoparticle Concentration

Best dielectric improvement occurred at 0.3–0.4 wt.%, where:

- ϵ' was significantly enhanced with TiO_2 loading and temperature.
- ϵ'' and $\tan \delta$ were minimized confirming improved insulating performance.
- Stability remained excellent with minimal agglomeration
- Optimal dielectric enhancement occurs at 0.3–0.4 wt.% TiO_2 , consistent with modern nanofluid research.

Crossing 0.5 wt.% showed signs of slight dielectric loss increase, likely due to nanoparticle clustering.

4. Conclusion

TiO_2 nanoparticles significantly improve the dielectric properties of Jatropha biodiesel. In particular, 0.3 – 0.4 wt.% TiO_2 offers optimal enhancement of dielectric constant, reduced dielectric loss, and lower dissipation factor. These improvements suggest the potential use of TiO_2 -doped Jatropha biodiesel as an eco-friendly insulating fluid for high-voltage applications.

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